How grids will deliver on the energy transition

PARLIAMENTARY WORKSHOP : The EU Green Deal as driver for economic prosperity and the energy transition in Ireland

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2023 - 2030: Shaping Our Electricity Future: Plan Led
Whole of System Transitional Challenge for Ireland

Supply
- Offshore Wind (+ 5 GW)
- Onshore Wind (+ 4.5 GW)
- Solar (+ 5.5 GW)
- Microgen (+ 2.5 GW)
- Conventional (+ 2.2 GW)

Demand (+50%)
- Large energy users (~ 1.6 GW)
- Electric vehicles (~ 950 k)
- Heat pumps (~ 600 k)

Shaping our electricity future
- c. 350 Network Reinforcements
- c. 25 Smart Network Devices
- System Operated Transformation
- Electricity Market Transformation
- 4 HVDC Interconnectors
- 2.8 GW Long Duration Storage
- Over 20% Demand Flexibility
- 10 GVAs Low Carbon Inertia Services

95% of instantaneous electricity from Wind and Solar
Shaping Our Electricity Future

Achievements

Network Infrastructure

- On average €1 Billion capital investment in transmission reinforcement per annum for last 3 years
- In 2023 - 22 planning consents granted and 44 exempt development decisions approved
- In 2023 - 40 transmission system projects handover to the TAO, ESBN for construction - 26 projects energised
- 410 MW renewables connected in 2023, > 600 MW renewables planned in 2024 and > 1GW renewables in 2025
- 200 MW TSO Battery Energy Storage Systems connected in 2023
- Dublin Master plan connecting renewables, demand growth, and flexibility in operating the power system
- Celtic (700MW) and Greenlink (500MW) Interconnectors on track
- Establishing renewable energy parks
- Radically change our engagement approach with the energy citizens and communities

Markets

- Scheduling & Dispatch programme in flight
- Future System Service Arrangements Plan and Daily Day Ahead Auctions design consultation published
- ACER approved the SEM-FR Capacity Calculation Region proposal

SOEF v1.1 published in July ‘23

Manage System when Frequency changes by 1Hz/s

Issued first Low Carbon Inertia Services contracts in Apr ‘24

Min Sets reduced to 4 in Ireland

75% of instantaneous electricity from Wind and Solar
Beyond 2030: Tomorrow’s Energy Scenarios 2023
Decarbonised Power System

• Aligned with Government non-binding renewable targets to 2050

• TES 2023 explores scenarios with challenging boundary conditions

• We expect that the resulting outcome will lie within the boundaries and be a mix of scenarios

• Working with ENTSO-E on Offshore Network Development Plan
EU Offshore Network Development Plan - (ONDP)

- An initial step to identify a pan-European offshore electricity transmission network
- Legislated through the EU’s TEN-E requirements, delivered by ENTSO-E
- Development in 5 sea basins to meet EU member state offshore goals for 2030, 2040 & 2050
- Simulations to assess transmission capacity between areas
- Published at Offshore Network Development Plans (entsoe.eu)
Summary

- The Transmission Grid will deliver, we have changed how we:
  - Plan
  - Deliver
  - Operate
  - Engage
  - Innovate
Questions
All-Island Power System Overview

System
- Two Jurisdictions / Two TSOs
- Single Synchronous Area & Market

Demand
- Peak Demand: 7.0 GW (5.6 GW Ire)
- Minimum Demand: 2.5 GW

Generation
- Installed Wind: 6.0 GW
- Peak Wind: 4.7 GW (Dec 2023) (3.6 GW Ire)
- Solar growing (1.2% of energy in 2023)
- 75% of instantaneous electricity comes from wind and solar

Future Interconnection
- Moyle +/- 500 MW HVDC (LCC) to Great Britain
- EWIC +/- 500 MW HVDC (VSC) to Great Britain
- Future Interconnection +/-1200MW